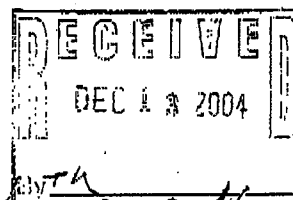


AGREEMENT



THIS AGREEMENT is made and entered into this 6 day of May, 1995 between EVAN PROBST and DEZZIE PROBST, on the one hand (hereinafter referred to as "Probsts"), and JOHN PRICE, BRENDA PRICE, JAY PRICE, and BECKY PRICE, on the other hand (hereinafter collectively referred to as "Prices").

Recitals:

A. Probsts sold and transferred to Prices the following-described tract of land located in Duchesne County, Utah:

The South half of the Southeast quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and beginning at the Southeast corner of the Southwest quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and running thence West 846.88 feet; thence North 1320 feet; thence East 846.88 feet; thence South 1320 feet to the point of beginning.

The foregoing tract of land is hereinafter referred to as the "Property."

B. Lomax Exploration Company ("Lomax") owns or controls certain interests in various oil and gas leases that include some or all of the Property.

C. John Price and Brenda Price, and Probsts executed a certain "Surface Agreement" with Lomax, a copy of which is attached hereto as Exhibit "A" (the "Lomax Agreement").

D. Probsts executed and delivered to Prices the Quit-Claim Deed, a copy of which is attached hereto marked Exhibit "B." The Quit-Claim Deed covers the Property and states as follows: "RESERVING to the Sellers a 100% proceeds for oil well now on said property."

E. John and Brenda Price have purchased from Jay and Becky Price all of the latters' interest in the Property and under the Lomax Agreement.

F. Since approximately 1990, Lomax has delivered various payments for the account of some or all of Prices and Probsts to the law firm of Clyde, Snow & Swenson, which amounts have been deposited in an interest bearing account. The present balance in that account is \$8,052.49.

G. A dispute existed between the parties concerning their rights to the payments by Lomax under the Lomax Agreement. The parties desire to resolve their rights with respect to payments under the Lomax Agreement on the terms contained in this Agreement.

NOW THEREFORE, the parties agree as follows:

1. **Disposition of Funds Held by Clyde, Snow & Swenson.** The parties agree that the sum of \$8,052.49 held by Clyde, Snow & Swenson shall be divided as follows:

\$4,774.24 shall be payable to Probsts
\$3,278.25 shall be payable to John and Brenda Price

The parties have agreed that Probsts shall receive \$1,496.00 more than John and Brenda Price because John and Brenda Price in the past received \$1,496.00 more than Probsts from Lomax. Prices and Probsts hereby instruct Clyde, Snow & Swenson to disburse the funds now held by it as set forth above.

2. **Future Payments from Lomax.** The parties agree that all future payments from Lomax concerning the Property shall be paid and divided as follows:

(a) Any payments relating to any oil wells upon the Property other than the 15-20 well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T8S, R7E, SLM shall be payable to John and Brenda Price only, and Probsts shall have no interest in any of such payments.

(b) All payments relating to the 15-20 well on the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T8S, R7E, SLM shall be payable as follows:

(i) Under the Lomax Agreement, Lomax is obligated to pay \$996.00 per year for the "Operating Area" and \$500.00 per year for "Sprinkler System Inconvenience," for a total payment of \$1,496.00. That total payment amount shall be paid by Lomax as follows:

\$600.00 shall be payable to Probsts
\$896.00 shall be payable to John and Brenda Price

John and Brenda Price, and not Probsts, shall be entitled to receive all payments relating to the 15-20 well other than the \$600.00 annual payment amount prescribed above.

(ii) Prices and Probsts agree to execute such additional documents, if any, as may be required by Lomax to cause Lomax to pay John and Brenda Price and Probsts, directly, their respective shares of the subject payments.

(iii) Lomax shall send or deliver the parties' respective payments to the following addresses:

To Probsts:

355 East 600 North
Midway, Utah 84049

To John and Brenda Price:

1170 South Center Street
Midway, Utah 84049

3. **Releases with Respect to Previous Payments Under Lomax Agreement.**

Prices and Probsts hereby mutually release one another of and from any and all liability or obligation with respect to the manner in which amounts received or disbursed under the Lomax Agreement were handled prior to the date hereof.

4. **Entire Agreement.** The foregoing represents the entire agreement between the parties hereto with respect to the subject matters treated herein. This Agreement may not be amended or supplemented except through a writing executed by all parties hereto.

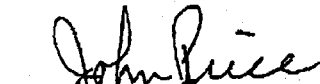
EXECUTED the day and year first above written.

"Probsts":


EVAN PROBST


DEZZIE PROBST

"Prices":


JOHN PRICE


BRENDA PRICE


JAY PRICE


BECKY PRICE

SURFACE AGREEMENT

THIS AGREEMENT, made and entered into by and between JOHN PRICE, whose address is _____, and EVAN PROBST, whose address is Box 774 RT 1, RFD. Hasty, Utah hereinafter called "Price, et al." and LOMAX EXPLORATION COMPANY, whose address is _____, hereinafter called "Lomax".

W I T N E S S E T H:

WHEREAS, Lomax owns or controls, by assignment, rights and interests in United States Oil and Gas Lease, Serial No. U-50376, which covers the following described lands situated in Duchesne County, Utah:

Township 8 South Range 17 East, SLN

Section 17: All
Section 18: Lots 1 and 2
Section 19: Lots 3-5, E $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 20: All
Section 21: W $\frac{1}{2}$, SE $\frac{1}{4}$

(containing 1705.60 acres, more or less); and

WHEREAS, Lomax has drilled and completed its 15-20 Well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, Township 8 South, Range 7 East, SLN, and intends to conduct drilling and producing operations on other lands in the area on the described United States Oil and Gas Lease; and

WHEREAS, Price, et al are either the owners in fee or contract purchasers of the surface to a portion of the lands described above, including the 15-20 Well location; and

WHEREAS, the parties desire to settle their disputes on all claims for use of the surface and damage to crops and interruption or interference with agricultural improvements arising from the drilling, completion and production activities and operations on the 15-20 Well, and agree as to the measure of settlement for

continuing and additional operations by Lomax in the area on surface owned or controlled by Price, et al, on the terms of this Agreement.

NOW, THEREFORE, in consideration of their mutual covenants herein contained, the parties agree as follows:

1. The terms of settlement outlined in Pruitt, Gushee & Fletcher's letter dated April 12, 1984 to Edward W. Clyde, attached hereto as Exhibit A and made a part for all purposes together with the plat depicting the 15-20 areas, ("Settlement") except as it may be modified in the manner otherwise set forth herein, are hereby adopted and confirmed.
2. Lomax agrees to pay the sums described in Sections A and B of the "settlement" promptly upon execution of this Agreement.
3. Price, et al, agree that, upon receipt of the payments, Lomax is released and discharged from any and all claims, demands and losses asserted as of the date of this Agreement and arising out of the 15-20 Well operations of Lomax for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements, trespass and/or negligence.
4. Lomax agrees to pay such further sums related to the 15-20 Well operations described in Section C of the "settlement" on or before September 15th of each calendar year that 15-20 Well operations have continued to affect normal cultivation, watering and harvesting of the 15-20 Well operation area.
5. In respect to those portions of the "settlement" which relate to operations on other lands, it is agreed that the sums to be paid shall be for operating areas approximating four (4)

acres and the area of use except four (4) acres, then additional pro-rated payment shall be calculated and made to Price, et al.

The land identified above as the 15-20 Well is on a rectangular shaped tract of land which is irrigated by a wheel line sprinkling system. All of the remaining irrigated land owned or being acquired by Price, et al, in this immediate area is in several square shaped tracts, each of which is irrigated by one pivot sprinkler. The pivot sprinkler, as presently equipped, irrigates only a circle and the four corner of each of the rectangular shaped tracts are not irrigated. The payment provided for on the bottom of page 3 and the top of page 4 (par. 1(a)) of the attached letter assumes that the well can be located in one of the four dry corners, as Lomax may elect, and that the four acre drill site will not encroach into the irrigated portion of the field. If the well is so located, the \$3,000, plus the \$500 for sprinkling system inconvenience, will obtain. Lomax agrees that it will endeavor to locate the wells in one of said dry corners.

However, if the well location should include crop land irrigated by a pivot sprinkler, then the parties mutually agree to negotiate the extent of crop damage and interruption or interference with agricultural improvements or determine acceptable procedures to minimize the impact of such operations separate from the terms of this Agreement.

6. Following the completion of any well, Lomax agrees:

- (a) To promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations;
- (b) If possible, to reduce the producing well operational area to approximately the same area as the production area of the 15-20 Well (i.e. approximately two (2) acres). In the event the production area of a well cannot be reduced to a similar approximate two (2) acres, then Lomax agrees thereafter to pay Price, et al, for additional damage to crops for the crop area in excess of approximately two (2) acres on the formula prescribed in Exhibit A (i.e., 7.5 tons per acre x \$80 per ton); and
- (c) To pay the cost or re-seeding of acreage upon cessation of use.

7. For pipeline right-of-way construction in which a pipeline is laid through surface owned or being acquired by Price, et al, Lomax agrees to a one-time payment of a sum calculated at a rate of \$5.00 per rod; provided, however, as to any part of said pipeline construction which takes place after commencement of seasonable cultivation, but prior to harvest time, the rate shall be based upon the value of crop lost in the resulting disturbed area of cultivation at 7.5 tons per acre x \$80 per ton for crop damage. Pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the re-seeding of crop land.

IN WITNESS WHEREOF, the parties have executed this Agreement
as of the _____ day of _____, 1984.

Mrs. John Price
Mrs. John Price

John Price
John Price

Mrs. Evan Probst
Mrs. Evan Probst

Evan Probst
Evan Probst

LOMAX EXPLORATION COMPANY

By _____
Its

LAW OFFICES

PRUITT, GUSNEE & FLETCHER

SUITE 1800 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111

(801) 521-8448

ROBERT G. PRUITT, JR.
OLIVER W. GUSNEE, JR.
P. ALAN FLETCHER
ROBERT G. PRUITT, JR.
THOMAS W. SACHTELL

April 12, 1984

Mr. Edward W. Clyde, Esq.
CLYDE, PRATT, GIBBS & CAROON
200 American Savings Plaza
77 West 200 South
Salt Lake City, UT 84101

Re: John Price et al -- Lomax

Dear Mr. Clyde:

The purpose of this letter is to provide you with the results of the survey made jointly by Mr. Price and Lomax representatives with a registered land surveyor on Friday, April 6, 1984 as to the 15-20 Well location area. Delay in furnishing this information to you has been caused by the failure to receive the survey plat from the surveyor, until yesterday.

Enclosed is a copy of the survey plat which reflects the location of the well and the boundaries of several parcels of land either currently, or in the past, involved in the 15-20 operations, or affected by it. The plat is clear, with one exception. This is the parcel marked "A" which inaccurately reflects that it contains 2.76 acres. Actually, "A" contains 2.05 acres, including the pink area. The 2.76 acres covers the total for Parcels A, D and E. A revised plat is being obtained from the surveyor, and I'll send you a copy of it.

The area shown in pink was an area not cultivated by Mr. Price in 1983. It also included a portion of the pit. Inasmuch as the pit area has been restored and covered over with topsoil, the portion of it in the pink area will no longer be out of production and, although you have had some concern in the past as to its productivity for the coming years, we believe that will not be a problem. If it should be, then we will be prepared to compensate for the difference in the value of the crop in a normal year against the production for 1984 and any additional years in which the productivity for the pit area is less than normal. Item C is identified to me as an area which Mr. Price did not cultivate because of the operation. Again, both the pink area and Parcel C will be capable of cultivation for 1984. Parcel E has been identified as an area that was utilized during the operating year 1983 but will no longer be utilized for the well operation. The land area either

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 2

has already been restored or will be restored to its normal condition and reseeded at Lomax's expense. Area D has been identified at all times as non-crop land and to the extent that use does not continue, will be restored and reseeded. Thus, for 1984 and thereafter, so long as operations continue in connection with the 15-20 Well, we are dealing with Area A (2.05 acres) and Area B (1.38 acres) which will be out of cultivation.

In reviewing the area on the ground and evaluating the question of inconvenience in connection with the sprinkling system, we propose to add for 1983 and for each year thereafter that operation of the 15-20 Well continues, the sum of \$500 for inconvenience and adjustment of the sprinkling system to accommodate the 15-20 operations. There is great uncertainty in our minds as to the true value of the inconvenience, but in any event as an element of settlement, it has been determined that \$500 per year would be a reasonable amount.

The following is therefore proposed as a settlement for the 15-20 operations:

- A. 1982. No area was actually disturbed. Although the well was not drilled during this crop season and no excavation occurred, you have advised that Mr. Price refrained from cultivating, watering and harvesting the staked drillsite tract consisting of 1.54 acres, including the pit, and, therefore, such parcel of land was out of production by reason of Lomax's operations. Inasmuch as Lomax was not responsible for interference with cultivation of the small tract in the corner (see your letter of November 29, 1983 (sic?)), the damage payment would be limited to the acreage in the staked location and calculated as follows:

1.54 acres at 7.5 tons per acre x \$80 = \$924.00.

Total value of 1982 crop damage = \$924.00

B. 1983.

- (1) Total Disturbed Area (or area unable to be cultivated) of Crop Land (Parcels A, C and E --
2.63 acres at 7.5 tons per acre x \$80 = \$1,578.00.
- (2) Small Tract of Land Out of Production (Parcel B) -- 1.38 acres at 7.5 tons per acre x \$80 = \$828.00.

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 3

- (3) Road Area -- Non-Crop Land -- .21 acres -commitment on the part of Lomax to maintain the road and restore the ground and reseed upon completion of operations.
- (4) Non-Crop Parcel (Parcel D) on the South Boundary of the Disturbed Area -- .26 acres to be restored and reseeded upon completion of operations.
- (5) Sprinkler System Inconvenience -- \$500.00

Total Value of 1983 Crop Damage = \$2,906.00

C. 1984 and Thereafter.

- (1) Operating Area (Parcel A, less pink area) -- 2.05 acres - .39 acres = 1.66 acres @ 7.5 tons per acre x \$80 = \$996.00
- (2) Small Tract of Land Out of Production -- (Parcel B) -- 1.38 acres at 7.5 tons per acre at \$80 = \$828.00
- (3) Sprinkler System Inconvenience -- \$500.00

Total Value of 1984 and
Thereafter Crop Damage = \$2,324.00*

* Because there is uncertainty as to the potential productivity of the pit area (.34 acres), at the conclusion of the 1984 season and thereafter as long as 15-20 Well operations continue, should Mr. Price have cultivated, watered and harvested the pit area in the usual manner and the resulting crop be less than the norm (7.5 tons per acre), then Lomax will make payment for the difference in value as to that area.

The remaining part of the proposed settlement relates to operations on other lands. The experience in attempting to resolve differences as to the 15-20 Well location suggests to Lomax that a flat sum approach would be a great deal less inconvenient to all parties. We therefore propose the following as to future wells:

- 1. When wells are located on irrigated land which utilize sprinkler system:
 - (a) A lump sum payment for the year in which drilled for crop damage by reason of roads, drillsite

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 4

locations, pits, equipment and facilities --
\$3,000.00, plus the sum of \$500 for sprinkling
system inconvenience.

(b) For subsequent years, the sum of \$1,000 per
acre per year for land remaining in use, plus
\$500 for sprinkling system inconvenience.

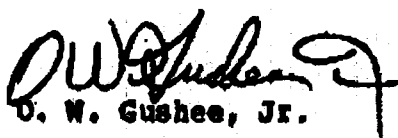
2. Future Wells on Non-Crop Land. A one time payment
of \$1,000 per acre for drillsite locations, roads,
pits, equipment and facilities.

We believe that the proposals contained in this letter
represent a fair resolution for the 15-20 operations and provide
a basis for settlement on other operations. It is the extent
to which Lomax is willing to go to settle this matter.

For your information, I am advised that Lomax is accom-
modating, if at all possible, Mr. Price's desire that well
locations not be situated upon cultivated land. In that respect,
the most recent location discussed with him is to be placed in
a corner outside the range of his sprinkling system.

If this proposal is agreeable to you, we will prepare a
short formal agreement for execution by both parties and deliver
a check to you for transmittal to Mr. Price upon his execution.
Please advise.

Very truly yours,


O. W. Gushee, Jr.

OWG:ph
0719.10

cc: Lomax Exploration Company
P.O. Box 4503
Houston, TX 77210-4503

Mr. Dave Perkins, District Landman
Lomax Exploration Company
P.O. Box 511060
Salt Lake City, UT 84151-1061

Recorded at Request of County 2at 11:34 A.M. Fee Paid \$ 50By Quichman Dep. Book A-114 Page 74 Vol.

Mall tax notice to

Address

²⁰⁰⁸
QUIT CLAIM DEED

EVAN PROBST and DEZZIE PROBST

of
QUIT CLAIM to

County of

grantor
State of Utah, herebyJOHN PRICE and BRENDA PRICE, his wife as joint tenants; and
JAY PRICE and BECKY PRICE, his wife as joint tenants.of
ONE and no/100
the following described tract of land in
State of Utah, to wit:

DUCHESE

grantee
for the sum of
DOLLARS
County,

The South half of the Southeast quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and beginning at the Southeast corner of the Southwest quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and running thence West 846.88 feet; thence North 1320 feet; thence East 846.88 feet; thence South 1320 feet to the point of beginning.

TOGETHER WITH 86 2/3 shares of water in the Uintah Basin Irrigation Company.

ALSO INCLUDING all wheel lines, pivots, pumps, mainline etc. pertaining to the irrigation system of the farm.

TOGETHER with all improvements thereon and appurtenances thereunto belonging.

RESERVING to the Sellers a 100% proceeds for oil well now on said property.

WITNESS the hand of said grantor, this 8th day of May 19 84

Signed in the presence of

STATE OF UTAH,

County of Wasatch

On the 8th day of May

19 84

personally appeared before me

EVAN PROBST and DEZZIE PROBST

the signers of the foregoing instrument, who duly acknowledged to me that they executed the same.

[Signature]
Notary Public, residing at

Heber, Utah 84032

EXHIBIT "B"

NEWFIELD



April 29, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801



RE: Applications for Permit to Drill: 11-20-8-17 and 14-20-8-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. Both APD's are Fee Surface. When these APD's are received, please contact Shon Mckinnon to set up a State On-Site. The proposed locations are also Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

001

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-76954

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

Greater Boundary II

8. Lease Name and Well No.

Greater Boundary Federal 11-20-8-17

9. API Well No.

43-013-32784

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

NE/SW Sec. 20, T8S R17E

12. County or Parish

Duchesne

13. State

UT

1a. Type of Work: ☒ DRILL☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Newfield Production

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface NE/SW

1452' FSL 1930' FWL

582495X 40, 100210

At proposed prod. zone

4439118Y -110.03 2175

14. Distance in miles and direction from nearest town or post office*

Approximatley 11.2 miles southeast of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 1452' f/lse, 4570 f/unit

16. No. of Acres in lease

1561.03

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,

applied for, on this lease, ft.

Approx. 1227'

19. Proposed Depth

6625'

20. BLM/BIA Bond No. on file

UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

5293' GL

22. Approximate date work will start*

3rd Quarter 2005

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).4. Bond to cover the operations unless covered by an existing bond on file (see
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the
authorized officer.

25. Signature

Name (Printed/Typed)

Mandie Crozier

Date

4/29/05

Title

Regulatory Specialist

Approved by (Signature)

Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

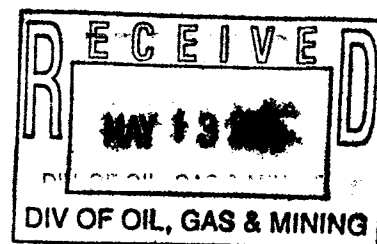
06-14-05

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct
operations thereon.

Conditions of approval, if any, are attached.

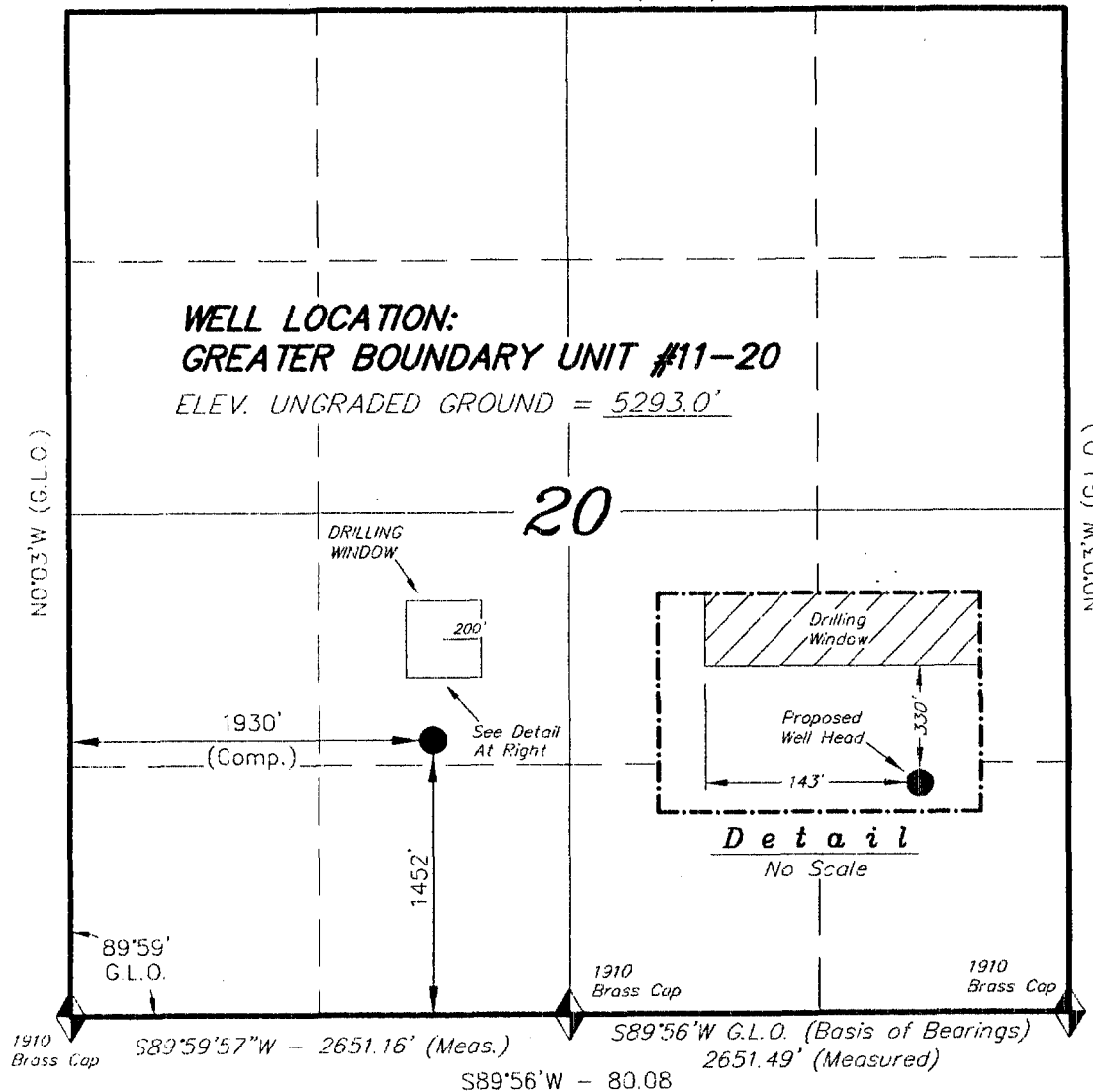
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

T8S, R17E, S.L.B.&M.

S89°54'W - 80.12 (G.L.O.)



NEWFIELD PRODUCTION COMPANY

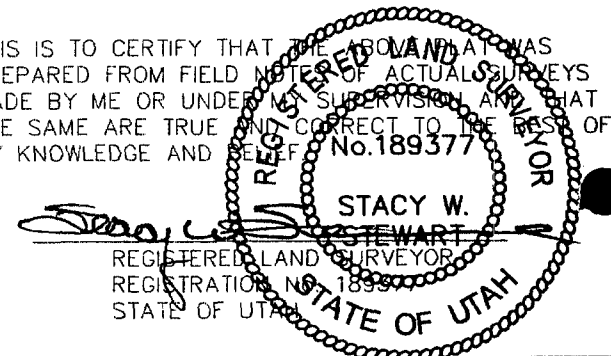
WELL LOCATION, GREATER BOUNDARY UNIT #11-20, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Corner Tie Note:

The Well Bears N26°24'15"W 1621.13' from the South 1/4 Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 2-23-05	DRAWN BY: F.T.M.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #11-20-8-17
NE/SW SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2915'
Green River	2915'
Wasatch	6625'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2915' – 6625' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #11-20-8-17
NE/SW SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Boundary Federal #11-20-8-17 located in the NE 1/4 SW 1/4 Section 20, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 8.1 miles \pm to it's junction with an existing dirt road to the east; proceed easterly - 1.3 miles \pm to it's junction with an existing road to the north; proceed northerly - 0.2 miles \pm to it's junction with the beginning of the access road; proceed northerly and then southwesterly along the proposed access road - 2,530' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** – John Price, Duchesne County, Utah.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Report Waiver will be forthcoming.

For the Greater Boundary Federal #11-20-8-17 Newfield Production Company requests 2,530' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed access road. **Refer to Topographic Map "B".** The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1140' of disturbed area be granted in Lease UTU-76956 and 3250' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 1140' of disturbed area be granted in Lease UTU-76956 and 3250' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #11-20-8-17 NE/SW Section 20, Township 8S, Range 17E: Lease UTU-76954 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/29/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/13/2005

API NO. ASSIGNED: 43-013-32784

WELL NAME: GB FED 11-20-8-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 20 080S 170E

SURFACE: 1452 FSL 1930 FWL

BOTTOM: 1452 FSL 1930 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76954

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.10021

LONGITUDE: -110.0322

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement ☒ (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit GREATER BOUNDARY II (GR)
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- ☒ Drilling Unit
Board Cause No: 225-04
Eff Date: 9-22-2004
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS:

Sop. Separate file
Needs Precise (06-03-05)

STIPULATIONS:

1- Federal Approval
2- STATEMENT OF BASIS



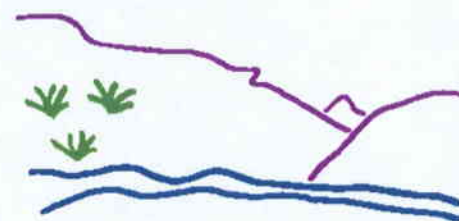
OPERATOR: NEWFIELD ROD CO (N2695)

SEC: 20 T. 8S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 225-04 / 9-22-2004



Utah Oil Gas and Mining

Wells

- ✱ GAS INJECTION
- GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✱ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⬆ WATER SUPPLY
- ⬆ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 16-MAY-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Newfield Production Company
WELL NAME & NUMBER: Greater Boundary Federal 11-20-8-17
API NUMBER: 43-013-32784
LOCATION: 1/4,1/4 NE/SW Sec: 20TWP: 08S RNG: 17E 1452 FSL 1930 FWL

Geology/Ground Water:

The mineral rights at the proposed location are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the casing, cement and drilling programs.

Reviewer: Brad Hill **Date:** 06-14-05

Surface:

A presite inspection visit was done on June 3, 2005 to address construction issues and take input from interested parties. John Price is the landowner of record, and elected to send his son Wade to represent their interests. The proposed wellsite is in irrigated or pivot sprinkled farmland where they have corn planted. Newfield explained they plan to drill this well in the fall or winter after crops have been harvested. Newfield will install a low profile pump jack and pipe the production to a central battery. Two ramps shall be built to allow the pivot wheels to roll over the location during the summer months while crops are growing. Newfield stated they will submit a landowner arch waiver to the Division. The surface move was done to accommodate the landowner. The operator should use a 12 mil or thicker synthetic liner and pad in the reserve pit because of ground water potential. No other issues were noted during the presite visit.

Reviewer: Dennis L. Ingram **Date:** June 6, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Newfield Production Company
WELL NAME & NUMBER: Greater Boundary Federal 11-20-8-17
API NUMBER: 43-013-32784
LEASE: Federal/Fee Surface FIELD/UNIT: Monument Butte
LOCATION: 1/4,1/4 NE/SW Sec: 20 TWP: 08S RNG: 17E 1452 FSL 1930 FWL
LEGAL WELL SITING: Siting suspended by 225-04.
GPS COORD (UTM): X =12 0582490E;Y =4439123 N SURFACE OWNER: John Price

PARTICIPANTS

Dennis L. Ingram (DOGM) Shawn McKinnon (Newfield) Wade Price (Land Owner)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed well stakes up approximately 10.5 miles south of Myton Utah in Pleasant Valley, which is dominated by rural farmland. The Upper Pleasant Valley Canal is found north ¼ mile north and east of proposed site as it cuts through the farmland in a southeasterly fashion. A broad east/west wash is located to the south with stock yards between them. The surface is rolling hills and planted corn fields with pivot irrigation systems that cross this site. The surface tends to slope toward the north/northeast.

SURFACE USE PLAN

CURRENT SURFACE USE: Planted Cornfield

PROPOSED SURFACE DISTURBANCE: Proposed +2,530' of new access road plus location measuring 149'x 290' with reserve pit and soil storage stockpile outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6-20; 7-20; 8-20; 5-21; 9-20; 12-21; 11-21; 13-20; 14-20; 15-20; 13-21; 2-30; 1-30; 8-30; 1-29; 2-29; 3-29; 4-29; 5-29; 6-29; 12-29; 8-29; 4-28

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Operator plans to use a low profile pump jack and ramps to accommodate the pivot system utilized to irrigate cornfield. Production will be piped off location (along the access road) to a central battery.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Submitted with Monument Butte Field SOP by operator to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Irrigated or pivot sprinkler system and cropland, antelope, coyote, raccoon, fox, smaller mammals and birds native to region

SOIL TYPE AND CHARACTERISTICS: tan to brown fine grain sandy soil with underlying sandstone

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation

EROSION/SEDIMENTATION/STABILITY: active cropland, some sedimentation, no stability problems

PALEONTOLOGICAL POTENTIAL: None observed during presite visit

RESERVE PIT

CHARACTERISTICS: Proposed on the north side of location in cut and measuring 40'x 70'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 30 points

SURFACE RESTORATION/RECLAMATION PLAN

According to Landowner/Operator agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: FEE Lands, signed arch waiver provided by operator and landowner

OTHER OBSERVATIONS/COMMENTS

Slopes south and east, planted cornfield within pivot sprinkler circle, plan to drill well in fall after crop harvest, production will be piped off location to a central battery, a low profile pump jack will be used to accommodate irrigation system, two ramps will enable sprinkler wheel system to travel over the pumping unit.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

June 3, 2005 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







NEWFIELD



May 25, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

RECEIVED

MAY 27 2005

DIV. OF OIL, GAS & MINING

Re: Exception Locations:
Greater Boundary Federal 11-20-8-17
Greater Boundary Federal 14-20-8-17
Greater Boundary Unit , Duschene Cty, Utah

Dear Ms. Whitney:

Pursuant to Cause Order 225-04 (Greater Boundary Unit) Newfield Production Company, Inc. hereby requests exception locations for the drilling of the captioned wells. Cause Order 225-04 requires written consent from all owners within a 460' radius of the proposed well location and also requires that well locations be not less than 920' from one another.

The attached plats depict the proposed drillsite locations and illustrate the deviation from the drilling window. The requested locations have been selected in order to disturb as little crop land as possible.

Please note the locations are within Federal lease U-76954. The drillsite lease is owned by Newfield Production Company. The adjacent acreage in the NENW of section 29-T8S-R17E (U-76956) is also owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,
NEWFIELD PRODUCTION COMPANY

Laurie Deseau
Properties Administrator

RECEIVED
MAY 27 2005

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

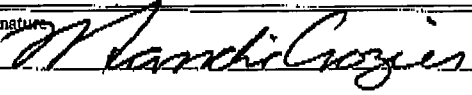
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76954
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production		7. If Unit or CA Agreement, Name and No. Greater Boundary II
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Boundary Federal 11-20-8-17
3b. Phone No. (includes area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SW 1452' FSL 1930' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Suite
14. Distance in miles and direction from nearest town or post office* Approximately 11.2 miles southeast of Myton, Utah		11. Sec., T., R. M., or Blk. and Survey or Acre NE/SW Sec. 20, T8S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1452' ft/Sec, 4570' ft/unit	16. No. of Acres in lease 1561.03	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1227'	19. Proposed Depth 6625'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5293' GL	22. Approximate date work will start* 3rd Quarter 2005	23. Estimated duration Approximately seven (7) days from start to rig removal.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SU/PO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/29/05
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY
UNIT #11-20, LOCATED AS SHOWN IN
THE NE 1/4 SW 1/4 OF SECTION 20,
T8S, R17E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



The Well Bears N26°24'15"W 1621.13' from
the South 1/4 Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 18930
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 2-23-05

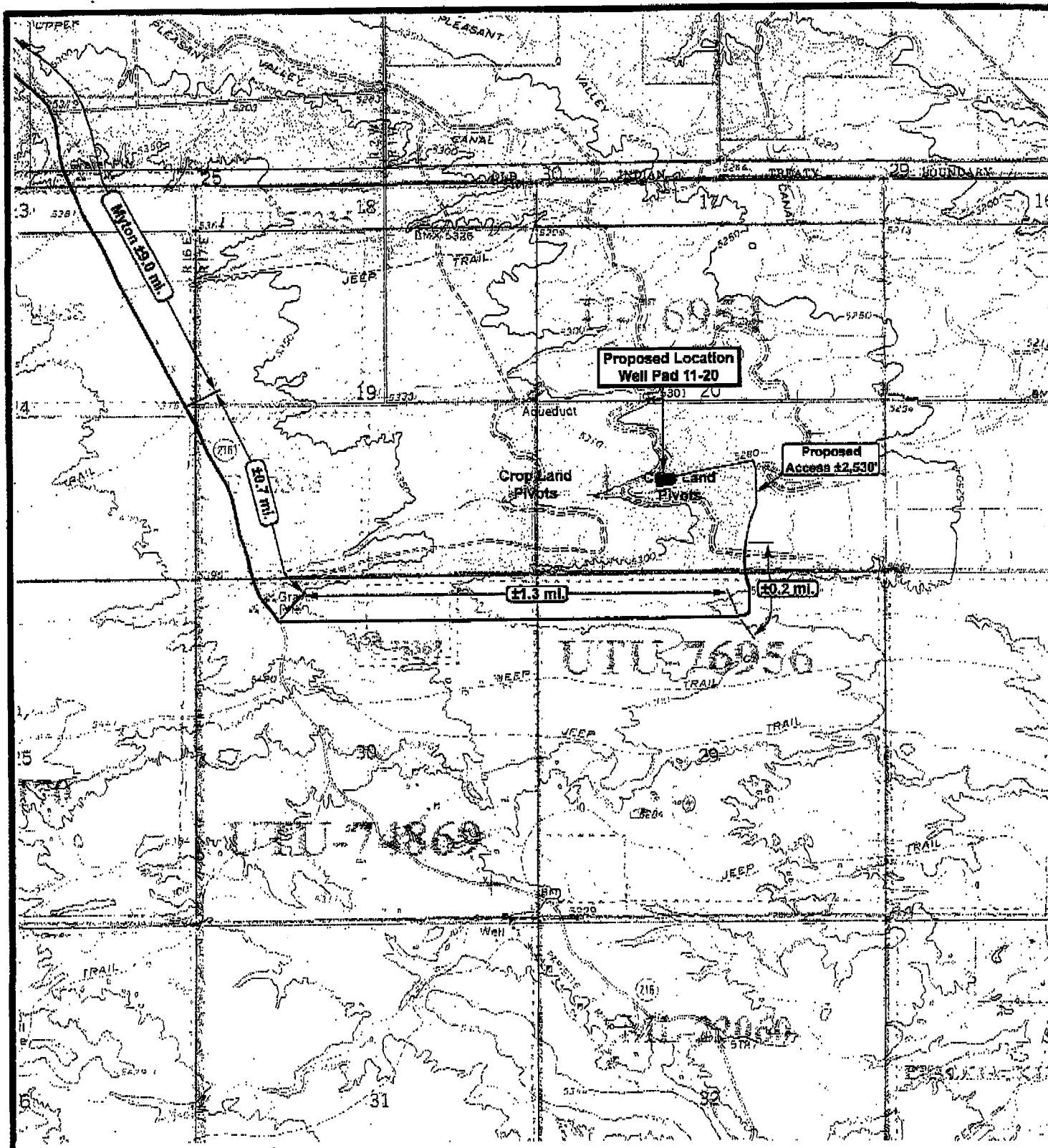
DRAWN BY: F.T.M.

NOTES:

FILE #

▲ = SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1/2 min. QUAD (MYTON SE)



NEWFIELD
Exploration Company

**Greater Boundary Unit 11-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 03-02-2005

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

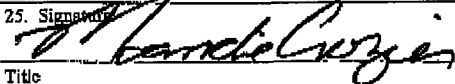
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. UTU-76954	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Newfield Production			7. If Unit or CA Agreement, Name and No. Greater Boundary II	
3a. Address Route #3 Box 3630, Myton UT 84052			8. Lease Name and Well No. Greater Boundary Federal 14-20-8-17	
3b. Phone No. (include area code) (435) 646-3721			9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 434' FSL 2139' FWL At proposed prod. zone			10. Field and Pool, or Exploratory Monument Butte	
14. Distance in miles and direction from nearest town or post office* Approximately 11.2 miles southeast of Myton, Utah			11. Sec., T., R., M., or Bk. and Survey or Area SE/SW Sec. 20, T8S R17E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dty. unit line, if any) Approx. 434' W/4, 4779' (unit)		16. No. of Acres in lease 1561.03	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1227'		19. Proposed Depth 6565'	20. BLM/BIA Bond No. on file UT0056	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5291' GL		22. Approximate date work will start* 3rd Quarter 2005	23. Estimated duration Approximately seven (7) days from start to rig removal.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/29/05
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

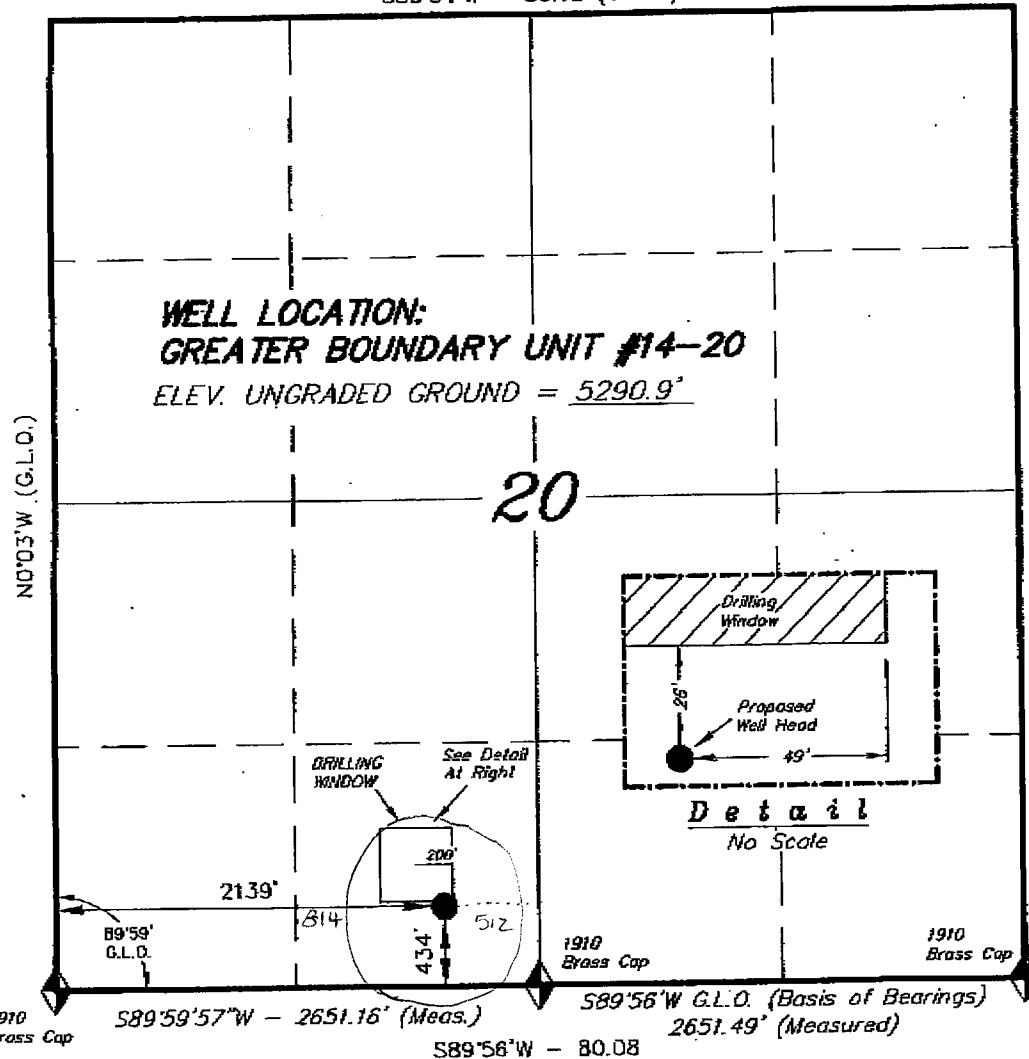
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T8S, R17E, S.L.B.&M.

S89°54'W - 80.12 (G.L.O.)



NEWFIELD PRODUCTION COMPANY

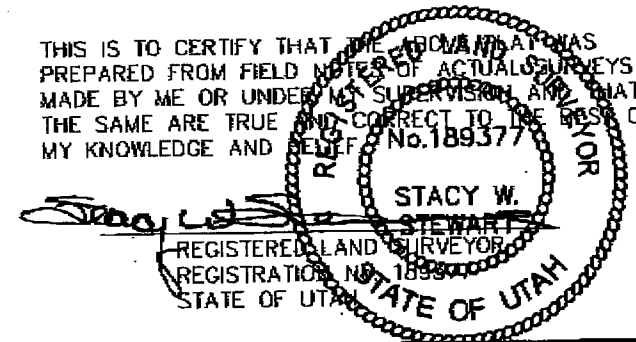
WELL LOCATION, GREATER BOUNDARY UNIT #14-20 LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Corner Tie Note:

The Well Bears N49°42'50"W 671.41' from the South 1/4 Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

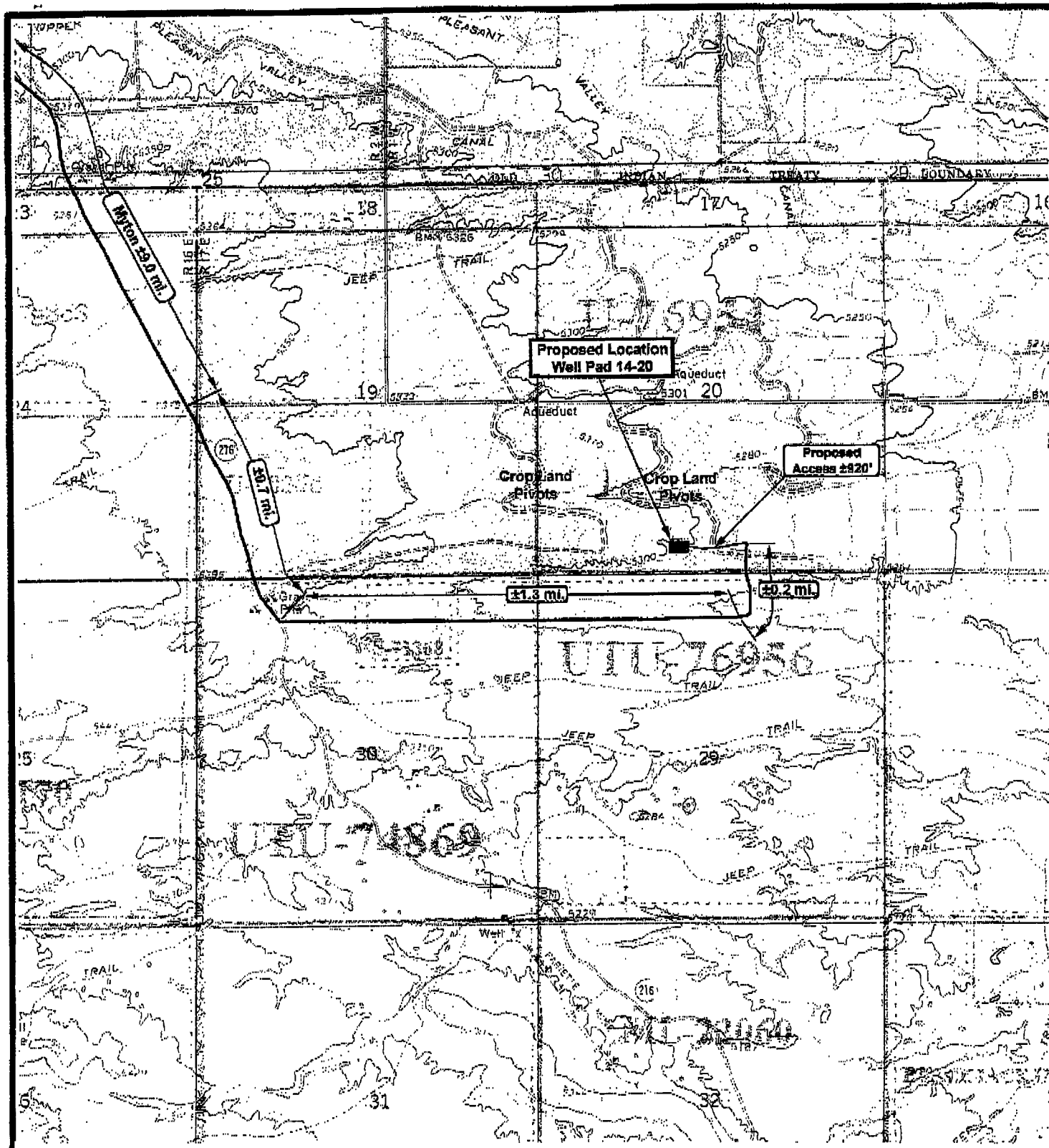
SURVEYED BY: D.P.

DATE: 2-23-05

DRAWN BY: F.T.M.

NOTES:

FILE #



HEXWFIELD

Exploration Company

**Greater Boundary Unit 14-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.**



(435) 781-2501

780 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 03-02-2005

Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"B"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Greater Boundary
Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Greater Boundary Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-013-32784	Fed 11-20-8-17 Sec 20 T08S R17E 1452 FSL 1930 FWL	
43-013-32785	Fed 14-20-8-17 Sec 20 T08S R17E 0434 FSL 2139 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-17-05

NEWFIELD



June 3, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Greater Boundary Federal 11-20-8-17 and 14-20-8-17.

Dear Diana:

Enclosed find the Archaeological Report Waivers for the above mentioned APD's. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

JUN 0 / 2005

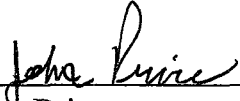
DIV. OF OIL, GAS & MINING

EXHIBIT D

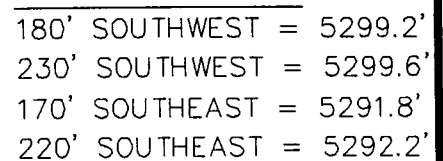
*Greater Boundary 11-20-8-17
NE/SW Sec.20, T8S, R17E*

ARCHAEOLOGICAL REPORT WAIVER

**For the above referenced location; John Price, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Exploration Company)
John Price, representing this entity does agree to waive the request from the
State of Utah for an Archaeological/Cultural Survey. This waiver hereby
releases Newfield Exploration Company from this request.**

	<u>6-3-05</u>
John Price	Date
Private Surface Owner	

Section 20, T8S, R17E, S.L.B.&M.

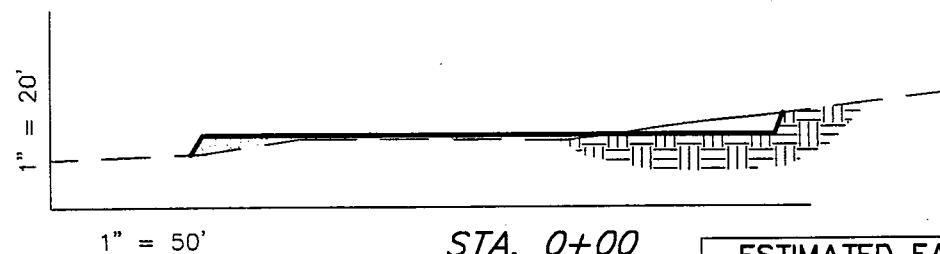
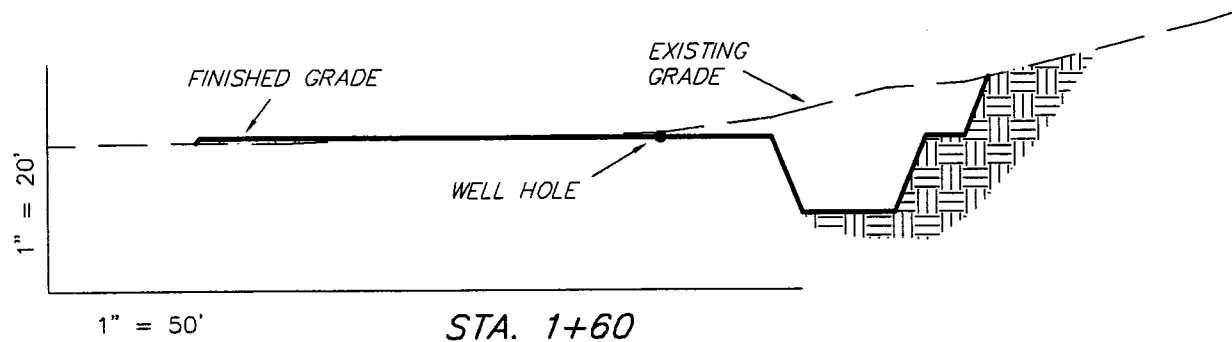
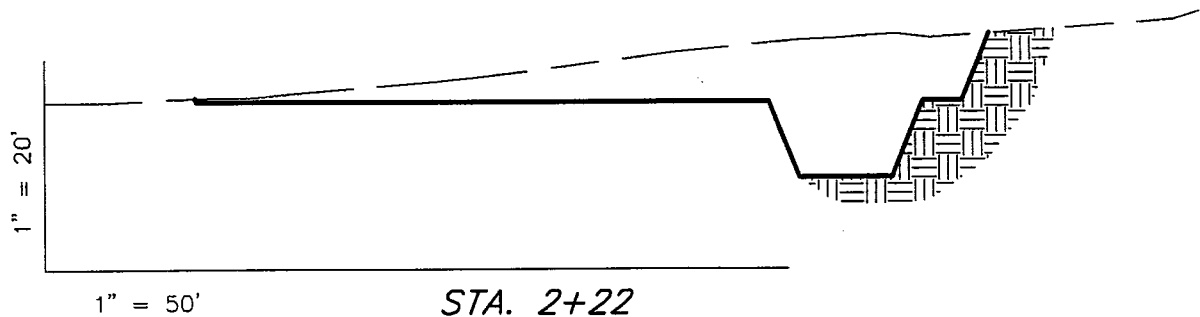
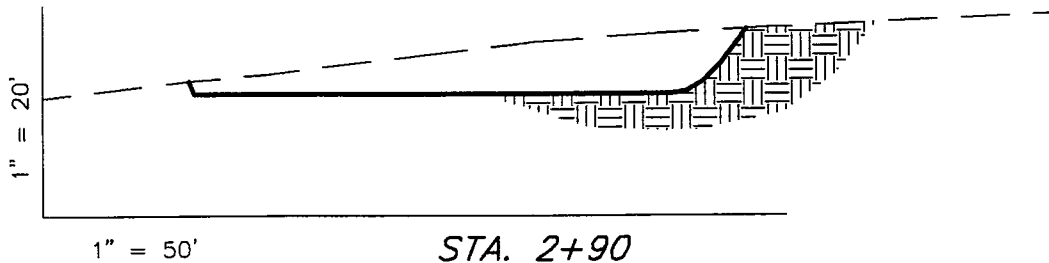


180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

GREATER BOUNDARY UNIT #11-20



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,740	1,420	Topsoil is not included in Pad Cut	1,320
PIT	640	0		640
TOTALS	3,380	1,420	940	1,960

SURVEYED BY: D.P.

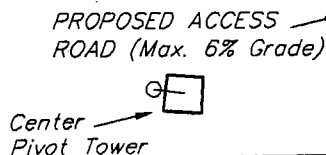
SCALE: 1" = 50'

DRAWN BY: F.T.M.

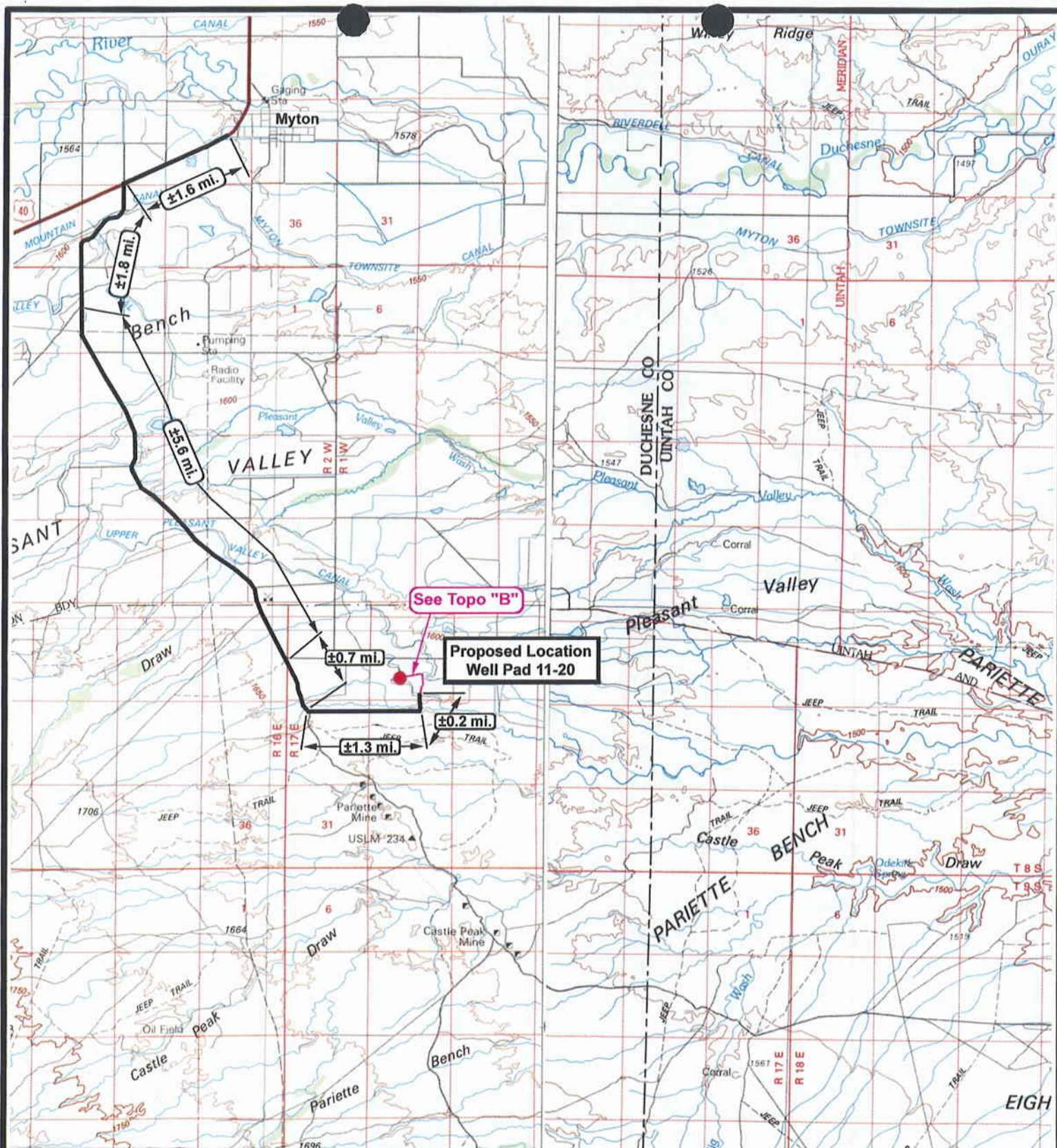
DATE: 2-23-05


Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

GREATER BOUNDARY UNIT #11-20



180 NORTH VERNAL AVE. VERNAL, UTAH 84078





NEWFIELD
Exploration Company

Greater Boundary Unit 11-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 03-02-2005

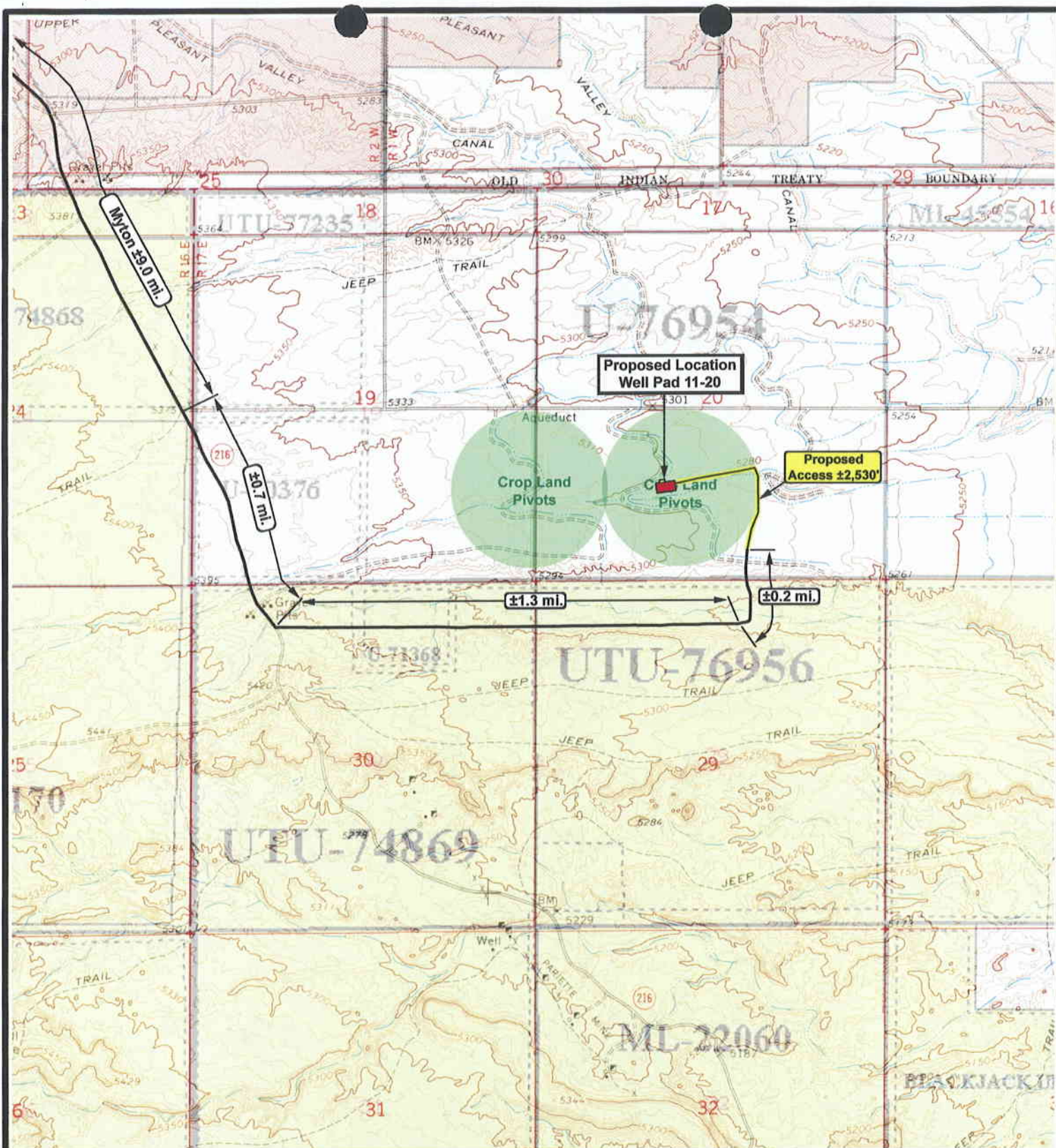
Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Greater Boundary Unit 11-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501

180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

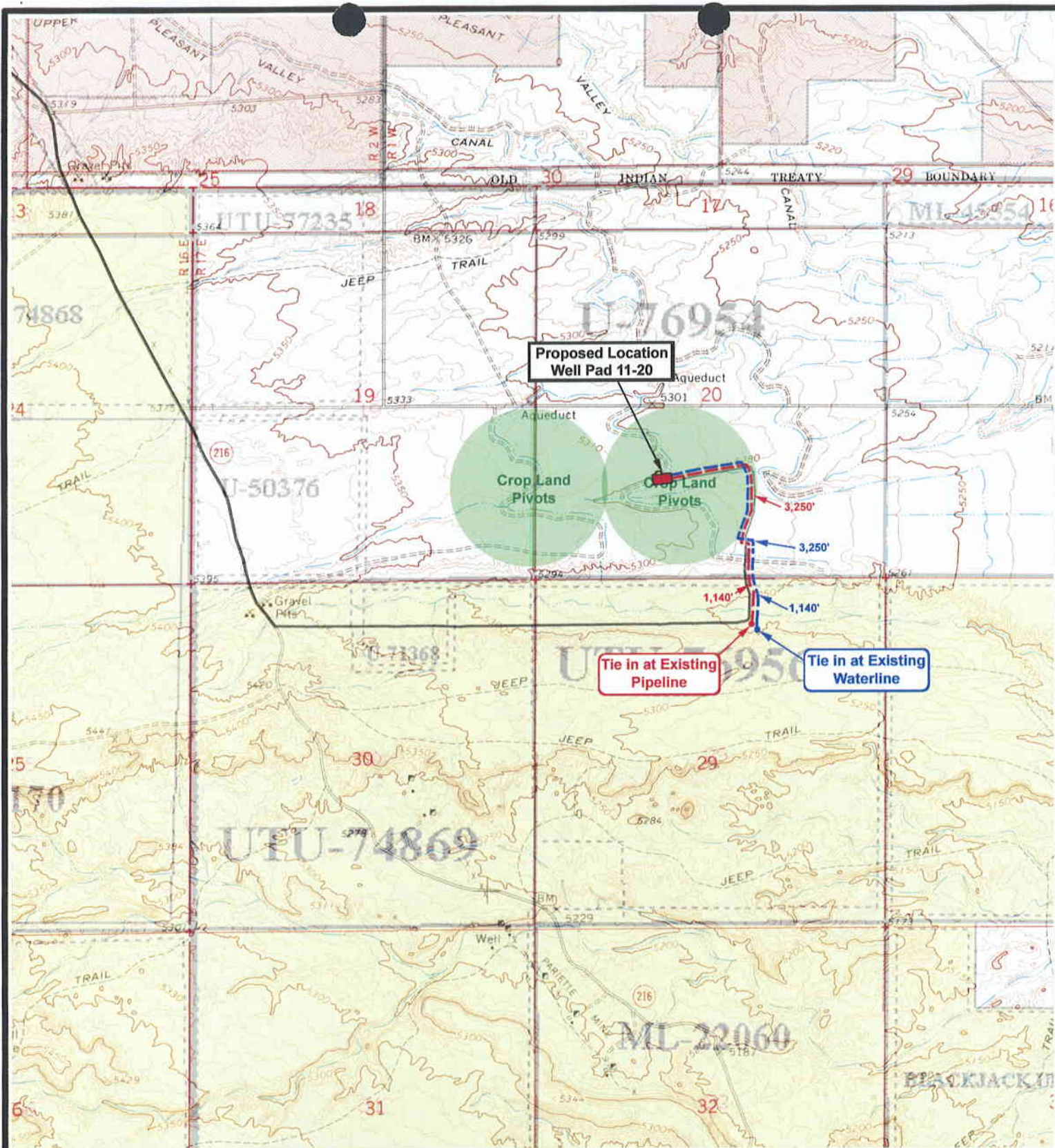
DATE: 03-02-2005


Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Greater Boundary Unit 11-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

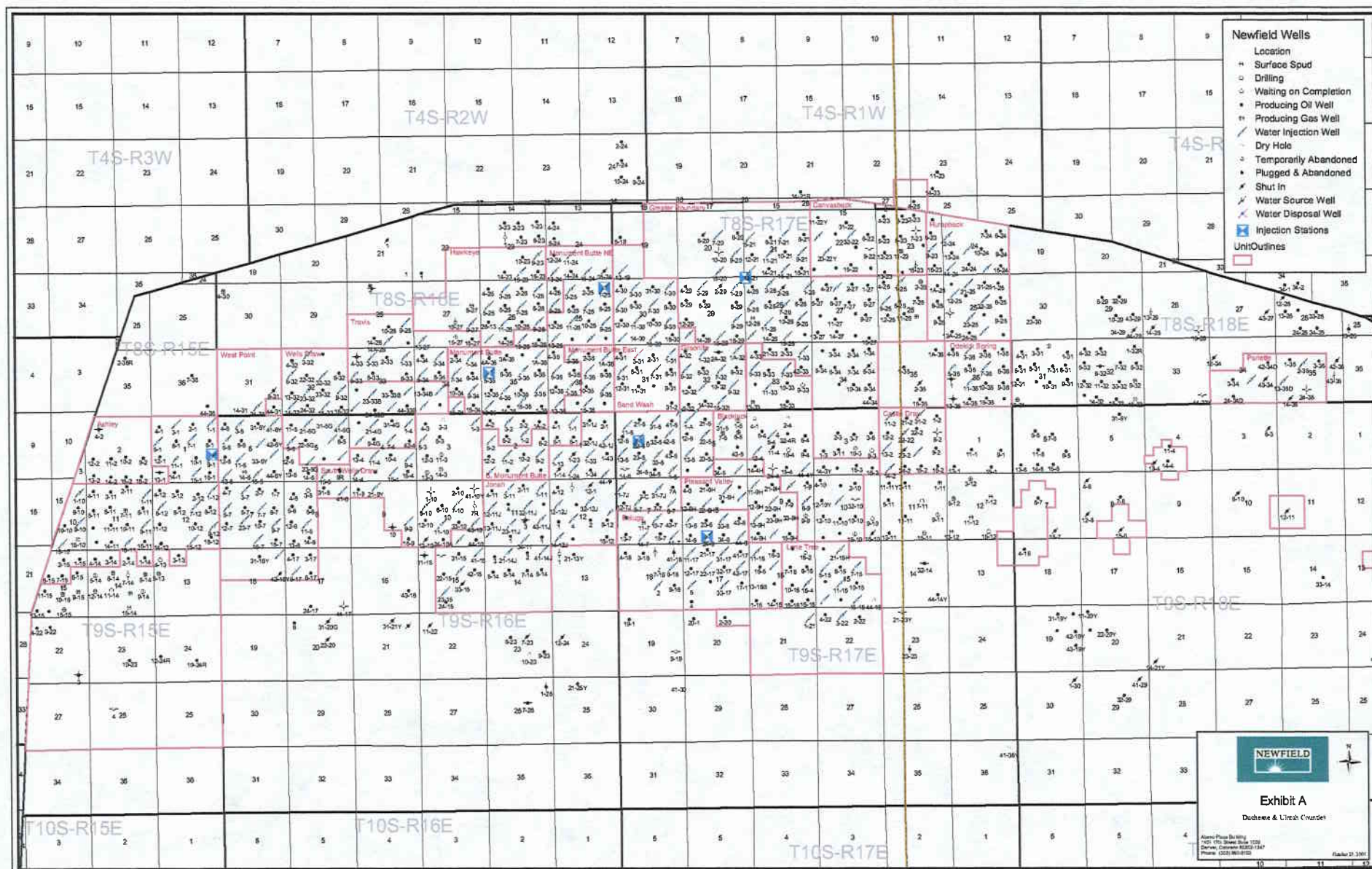
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-07-2005

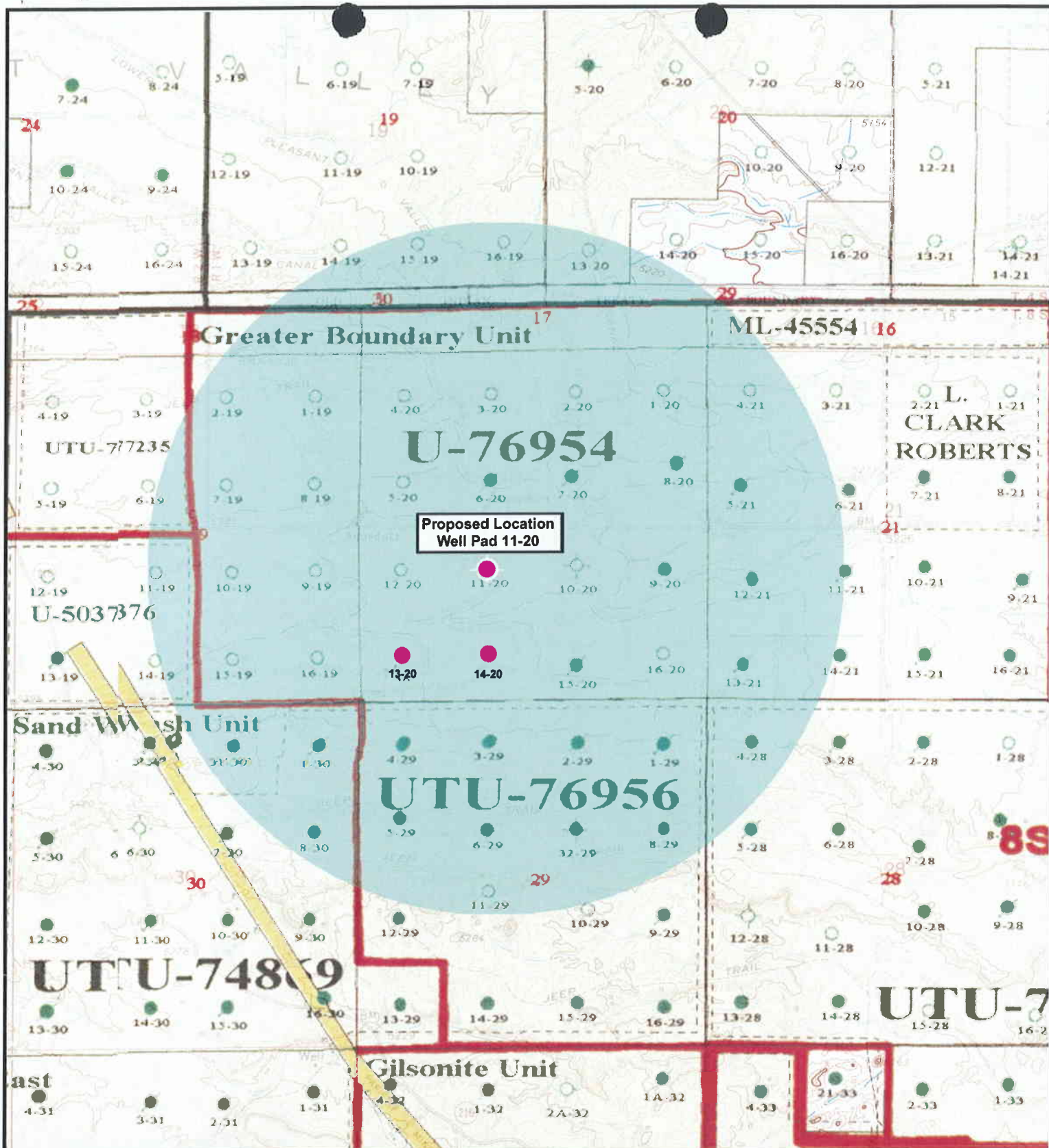
Legend



— Roads
- - - Proposed Gas Line
- - - Proposed Water Line

TOPOGRAPHIC MAP

"C"





 <p>NEWFIELD Exploration Company</p> <p>Greater Boundary Unit 11-20-8-17 SEC. 20, T8S, R17E, S.L.B.&M.</p>		<p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p> <p>SCALE: 1" = 2,000' DRAWN BY: mww DATE: 03-02-2005</p>	<p>Legend</p> <ul style="list-style-type: none"> Proposed Location One-Mile Radius <p>Exhibit "B"</p>
--	---	---	---

2-M SYSTEM

Blowout Prevention Equipment Systems

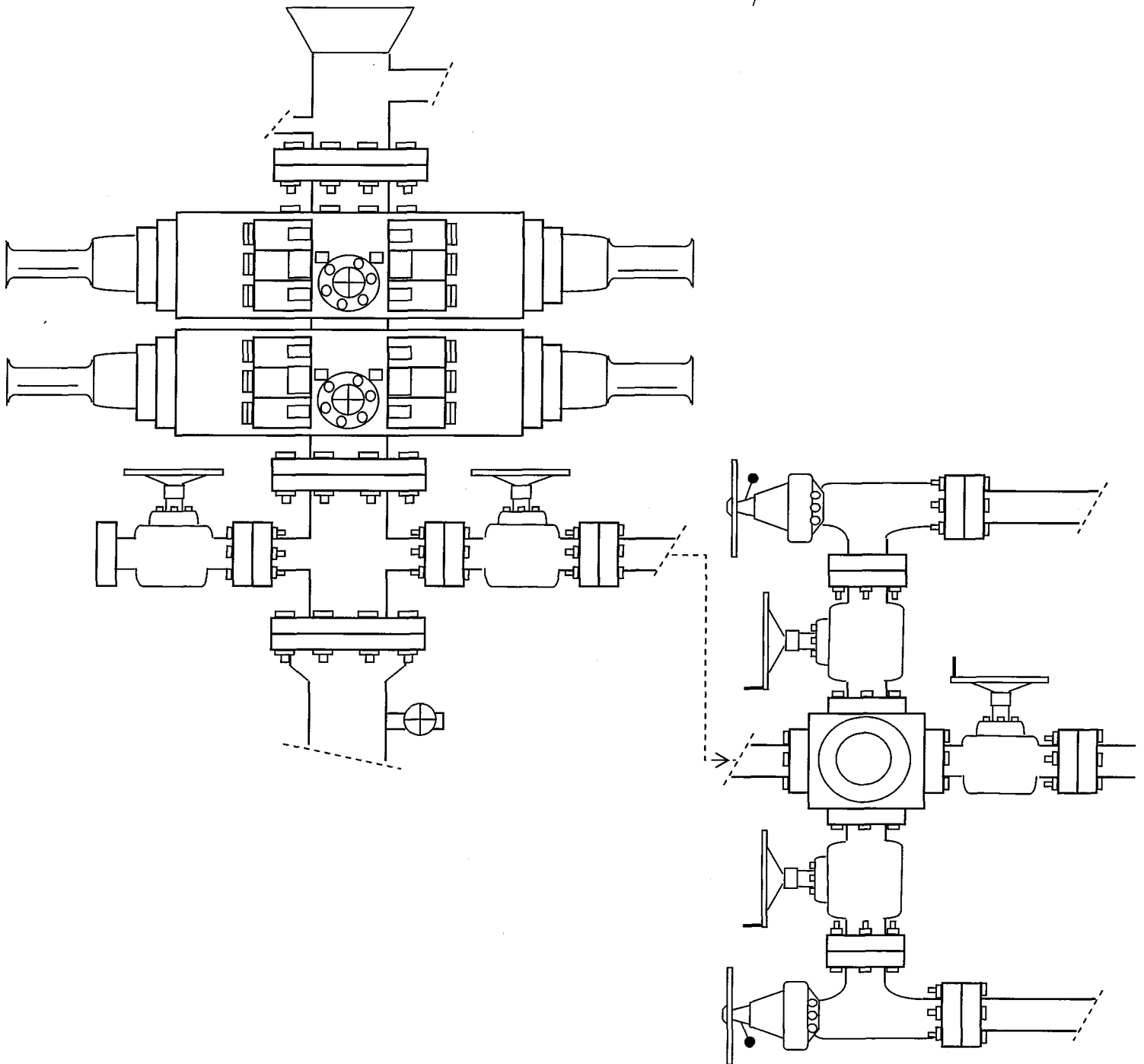


EXHIBIT C

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 14, 2005

Newfield Production
Rt. #3, Box 3630
Myton, UT 84052

Re: Greater Boundary Federal 11-20-8-17 Well, 1452' FSL, 1930' FWL, NE SW,
Sec. 20, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32784.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production
Well Name & Number Greater Boundary Federal 11-20-8-17
API Number: 43-013-32784
Lease: UTU-76954

Location: NE SW **Sec.** 20 **T.** 8 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

RECEIVED

MAY 13 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-76954
6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Greater Boundary II

8. Lease Name and Well No.
Greater Boundary Federal 11-20-8-17

9. API Well No.
4301332784

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NE/SW Sec. 20, T8S R17E

12. County or Parish
Duchesne
13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NE/SW 1452' FSL 1930' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 11.2 miles southeast of Myton, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 1452' f/lse, 4570' f/unit

16. No. of Acres in lease
1561.03

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1227'

19. Proposed Depth
6625'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5293' CL

22. Approximate date work will start*
3rd Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier*
Title Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

RECEIVED
NOV 08 2005
Date 4/29/05

Approved by (Signature) *[Signature]*
Title *ACTM* Assistant Field Manager
Mineral Resources

Name (Printed/Typed)
PETER K. SOKOLSKY
Office VERNAL FIELD OFFICE
DIV. OF OIL, GAS & MINING

Date NOV 4 2005

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company.

Well Name & Number: Greater Boundary Federal 11-20-8-17

Lease Number: U-76954

Location: NESW Sec. 20 T.8S R. 17E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: GB FED 11-20-8-17

Api No: 43-013-32784 Lease Type: FED-FEE SURF

Section 20 Township 08S Range 17E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 12/16/05

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by TROY

Telephone # 1-435-823-6013

Date 12/16/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU76954

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

GREATER BOUNDARY II

8. Well Name and No.

GREATER BOUNDARY 11-20-8-17

9. API Well No.

4301332784

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1452 FSL 1930 FWL

NE/SW Section 20 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-16-2005 MIRU Ross Rig #24. Spud well @ 11:30 AM. Drill 325' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 327.15' KB On 12-18-2005 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbl cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Troy Zufelt

Title

Drilling Foreman

Signature

Date

12/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

DEC 21 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 327.15

LAST CASING 8 5/8" set @ 327.15
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 325' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL GB Federal 11-20-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.45'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	315.3
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			317.15
TOTAL LENGTH OF STRING		317.15	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			327.15
TOTAL		315.3	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		315.3	7				
TIMING		1ST STAGE					

BEGIN RUN CSG.	Spud	12/16/2005	11:30 AM	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE		12/18/2005	2:30 PM	Bbls CMT CIRC TO SURFACE	4
BEGIN CIRC		12/18/2005	3:17 PM	RECIPROCATED PIPE FOR	N/A
BEGIN PUMP CMT		12/18/2005	3:28 PM		
BEGIN DSPL. CMT		12/18/2005	3:40 PM	BUMPED PLUG TO	708 PSI
PLUG DOWN		12/18/2005	3:48 PM		

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third for 3			

COMPANY REPRESENTATIVE Troy Zufelt DATE 12/18/2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-35842	FEDERAL 15-9-9-18	SWSE	9	9S	18E	UINTAH	12/15/05	1/5/06
WELL COMMENTS: GRPV Sundance Unit											
B	99999	12391	43-013-32784	GREATER BOUNDARY 11-20-8-17	SWNE	20	8S	17E	DUCHESNE	12/16/05	1/5/06
WELL COMMENTS: GRPV											
B	99999	14844	43-047-35766	FEDERAL 5-9-9-18	SWNW	9	9S	18E	UINTAH	12/19/05	1/5/06
WELL COMMENTS: GRPV Sundance Unit											
B	99999	14844	43-047-36161	FEDERAL 9-7-9-18	NESE	7	9S	18E	UINTAH	12/21/05	1/5/06
WELL COMMENTS: GRPV Sundance Unit											
B	99999	14844	43-047-36050	FEDERAL 6-9-9-18	SEMW	9	9S	18E	UINTAH	12/21/05	1/5/06
WELL COMMENTS: GRPV Sundance Unit											
A	99999	15124	43-013-32612	FEDERAL 1-22-9-16	NENE	22	9S	18E	DUCHESNE	12/26/05	1/5/06
WELL COMMENTS: m NCS											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Signature: *Kim Kelle* Kim Kelle

Production Clerk
Title

RECEIVED January 4, 2006

JAN 04 2006

DIV OF OIL, GAS & MINING

01/04/2006 13:50

4356463031

INLAND

PAGE 02

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Greater Boundary Federal 11-20-8-17	Garden Gulch Mkr		
				Garden Gulch 1		
				Garden Gulch 2		
				Point 3 Mkr		
				X Mkr		
				Y-Mkr		
				Douglas Creek Mkr		
				BiCarbonate Mkr		
				B Limestone Mkr		
				Castle Peak		
				Basal Carbonate		
				Total Depth (LOGGERS)		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1452 FSL 1930 FWL
NE/SW Section 20 T8S R17E

5. Lease Serial No.

UTU76954

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
GREATER BOUNDARY II

8. Well Name and No.

GREATER BOUNDARY 11-20-8-17

9. API Well No.
4301332784

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Signature

Floyd Mitchell

Title

Drilling Supervisor

Date

02/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 16 2006

DIV. OF OIL, GAS & MINING

On 12/23/2005 MIRU Union rig # 14. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 4724'. Gas kick @ 4724' decision made to plug well. Plug well as follows: Attempt to kill flow W/10 lb brine water & ICM, no success. RIH W/wireline over drill collars @ 4196', left MM, 1DC in hole @ 4724, TD. BJ cemented down DP W/113 sx nitrogen foam cement(65 bbls slurry 9 ppg, 3.24 ft3/sx yeild) Ran temp survey from 4150' to surface no cement top visable. Run in hole W/wireline perf. DP from 3550' to 3554' W/4spf total 16 holes. R/U BJ pump 65 bbls forma a squeeze down DP and over displace 1.5 bbls. R/U BJ pump 50 sxs cement 13.5 ppg 1.68 ft3/sx yeild balance plug from 3550' to 3310'. Run temp survey from 3330' to surface no cement top visable. Run in hole W/wireline perf. DP from 3273' to 3277' W/4spf total 16 holes R/U BJ pump 116 sxs cement 16.8 ppg 1.02 ft3/sx yeild W/gas check & sodium metasilicate. Run noise log 3053' to surf. no nosie detected. R/U BJ pump 180 sxs cement 16.8 ppg 1.02 ft3/sx yeild class "G" W/gas check & sodium metasilcate. Run in hole W/wireline perf. DP from 2870' to 2866' W/4spf total 16 holes R/U BJ pump 200 sxs cement 16.8 ppg 1.02 ft3/sx yeild class "G" W/ gas check & sodium metasilcate. Run in hole with/wireline perf DP from 2354' to 2350' W/4spf total 16 holes. R/U BJ pump balance plug @ 2350' to 2100' W/100 sxs Class "G" cement mixed @ 15.8 ppg @ 1.15 ft3/sx yeild. Run in hole W/wireline to 1864' sever DP, pooh W/DP. Trip in hole to 500' pump balance cement plug @ 500'W/200 sxs Class "G" cement mixed @ 15.8 ppg @ 1.1 ft3/sx yeild POOH. Well flowed cement plug out of hole. M/U Bit clan out hole to 340', set cement retainer @ 274' (surface casing) R/U BJ pump 40 sxs Class "G" cement mixed @ 15.8 PPG @ ft3/sx yeild below retainer. Sting out of retainer pump 85 sxs Class "G" cement mixed @ 15.8 ppg @ ft3/sx yeild from 274' to surface, POOH/W DP. Top out hole W/Class "G" Cement. Rig Released @ 10:00 AM 1/20/2006 Note: All procedures witnessed by Randy Bywater W/BLM all major decisions for plug depths & plug designs discussed W/Matt Baker @ the Vernal office of the BLM.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Title

Drilling Supervisor

Signature

Floyd Mitchell

Date

02/15/2006

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